

P.S.C. Ky. No. 7
Cancels P.S.C. Ky. No. 6

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

NICHOLASVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

Electricity

AT

JESSAMINE, MADISON, FAYETTE, WOODFORD, GARRARD AND JACKSON COUNTIES

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED JUNE 6 19 78

EFFECTIVE MAY 17 19 78



ISSUED BY BLUE GRASS R.E.C.C.
(Name of Utility)

BY *[Signature]*
General Manager

C3-26

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 6

REVISED Sheet No. 1

Cancelling P.S.C. Ky. No. 5

REVISED Sheet No. 1

BLUE GRASS R.E.C.C.

RULES AND REGULATIONS

(1) SCOPE

T This schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to Rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative Office or Cooperative Personnel.

(2) REVISIONS

T These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Blue Grass Rural Electric Cooperative Corporation Board of Directors and approved by the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The member shall be informed through the Cooperative's monthly newsletter, or direct mailing.

(3) CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

T All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to the Cooperative's property caused by the member, the cost of necessary repairs or replacement shall be paid by the member.

(4) CONTINUITY OF SERVICE

T The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure easements or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

(5) APPLICATION FOR SERVICE

T Each prospective member desiring electric service will be required to sign the Cooperative's Membership Application. Also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements. The consumer signing the application shall be responsible for the monthly bill.

CHECKED PUBLIC SERVICE COMMISSION

SEP 27 1977

[Signature]

DATE OF ISSUE September 26, 1977

DATE EFFECTIVE November 1, 1977

Month Day Year

Month Day Year

ISSUED BY

[Signature]

General Manager

Drawer D Nicholasville, Kentucky 40256

Address

gle

13

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City
PSC No. 9

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Revised Sheet No. 2
Cancelling PSC No. 8
Revised Sheet No. 2

RULES AND REGULATIONS

(6) MEMBERSHIP FEE

The Membership Fee in the Cooperative shall be twenty-five (\$25.00). A Membership Fee and application is required for each service. Discontinuance of service will automatically terminate the active membership and the Membership Fee will be applied against any unpaid bills, or if the account paid in full, the Fee will be refunded to the member. Membership Fees are not transferable from one member to another.

(C) (7) DEPOSITS

The Cooperative may require a minimum cash deposit to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

DATE OF ISSUED May 27, 1992 DATE EFFECTIVE PUBLIC SERVICE COMMISSION
OF KENTUCKY
ISSUED BY *David A. Brewer* GENERAL MANAGER EFFECTIVE
ADDRESS P.O. BOX 990, NICHOLASVILLE, KY. 40340 990 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shirley J. Miller*
PUBLIC SERVICE COMMISSION MANAGER

C-3-96

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC No. 9

Name of Issuing Corporation

Revised Sheet No. 2A

Cancelling PSC No. 8

Revised Sheet No. 2A

RULES AND REGULATIONS

(7) Deposits - Continued

In determining whether a deposit will be required or waived, the following criteria will be considered:

Previous payment history with the Company. If the customer has no previous history with the Company, a statement from the previous electric utility may be presented by the customer as evidence of good credit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

(N) (7A) EQUAL DEPOSITS

Residential - Customers will pay equal deposits in the amount of \$75.00 without electric heat or \$125.00 with electric heat. This amount does not exceed the average bill of residential customers served by the Company and is equal to 2/12 of the average annual bill. (3/12 where bills are rendered bimonthly or 4/12 where bills are rendered quarterly.)

DATE OF ISSUE May 27, 1992 DATE EFFECTIVE PUBLIC SERVICE COMMISSION
OF KENTUCKY
ISSUED BY *David E. Deener* GENERAL MANAGER EFFECTIVE
ADDRESS P.O. BOX 990, NICHOLASVILLE, KENTUCKY 40340-0990
JUL 1 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Shirley J. Latta*
PUBLIC SERVICE COMMISSION MANAGER

C 3-96

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

PSC No. 9
1st Revised Sheet No. 2B
Cancelling PSC No. 8
Original Sheet No. 2A

RULES AND REGULATIONS

(N) (7B) CALCULATED DEPOSITS - Commercial

Customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bi-monthly, or 4/12 where bills are rendered quarterly.

(8) BILLING

Members will receive statements for electric service on or about the following mailing dates:

Cycle 1 - 27th Cycle 3 - 14th
Cycle 2 - 8th Cycle 4 - 20th

All statements are due when received and are delinquent after the following due dates:

Cycle 1 - 11th Cycle 3 - 29th
Cycle 2 - 23rd Cycle 4 - 4th

Failure to receive a statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may disconnect service after ten (10) days written notice provided the cut-off shall not be affected before twenty-seven (27) days after mailing date of the original bill. In case of illness, 807 KAR 5:006, Section 14 (C) shall apply.

(C)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE OF ISSUE May 27, 1992 DATE EFFECTIVE May 27, 1992
ISSUED BY *Donald W. Chewa* GENERAL MANAGER JUL 1 1992
ADDRESS P.O. BOX 990, NICHOLASVILLE, KY. 40340-0990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Cheryl Heller*
PUBLIC SERVICE COMMISSION MANAGER

23-96

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

PSC No. 9

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

1st Revised Sheet No. 2C

Cancelling PSC No. 8

Original Sheet No. 2A

RULES AND REGULATIONS

(9) COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a representative to the member's premises for collecting a delinquent account, a charge of \$15.00 will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is discontinued for non-payment, an additional charge of \$15.00 will be added for reconnecting service during regular working hours. If member requests reconnection after regular working hours, the charge will be \$40.00, in accordance with 807 KAR 5:006, Section 8(3)(C).

(10) METER READING

Most electric meters will be read by Cooperative personnel monthly. Meters for barn services will be read quarterly. In some cases the member or customer may be asked to read their own meter, if so, they should mark their card as directed and return to the Cooperative by the due date.

(11) METER TESTS

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the Regulations of the Public Service Commission of Kentucky. If a member requests a meter test, a fee of \$20.00 paid in advance must be made. Should the test made at the member's request show the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of the requested test. Should the test show the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed by the Public Service Commission Rules and Regulations, 807 KAR 5:006, Section 10(5). If the meter is found to be inaccurate, the cost of the testing of the meter will be borne by the Cooperative and the fee paid by the member will be refunded.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 27, 1992 DATE EFFECTIVE May 27, 1992

ISSUED BY [Signature] GENERAL MANAGER PURSUANT TO 807 KAR 5:011.

ADDRESS P.O. BOX 990, NICHOLASVILLE, KY. 40340-0990
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C3-96

Form for filing Rate Schedules

For Entire Territory Served

Community, Town or City

PSC NO. 9

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Revised Sheet No. 3

Name of Issuing Corporation

Cancelling PSC No. 8

Revised Sheet No. 3

RULES AND REGULATIONS

(12) SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and materials(s) used.

(13) RIGHT OF ACCESS

The Cooperative's identified personnel shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, constructing, maintaining, rebuilding, relocating, improving, extending on, over, or under such lands and premises any and all equipment belonging to the Cooperative.

(14) RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

(N) (14A) MONITORING OF CUSTOMER USAGE

At least once annually the Company will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.

2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions common to all customers, no further review will be done.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE May 27, 1992 DATE EFFECTIVE May 27, 1992
ISSUED BY Donald E. Shreve GENERAL MANAGER JUL 1 1992
ADDRESS P.O. BOX 990, NICHOLASVILLE, KY. 40340-0990

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Sharon Deller
PUBLIC SERVICE COMMISSION MANAGER

C 3-96

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

PSC NO. 1
Original Sheet No. 3B
Cancelling PSC NO. _____
Sheet No. _____

RULES AND REGULATIONS

(14A) Continued -

3. If the annual usages differ by 50% or more and cannot be attributed to a readily identified common cause, the Company will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the proceeding year.

4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.

5. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.

6. The Company will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE May 27, 1992 DATE EFFECTIVE May 27, 1992

ISSUED BY *Donald E. Brown* GENERAL MANAGER JUL 1 1992

ADDRESS P.O. BOX 990, NICHOLASVILLE, KENTUCKY 40310-0990 PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Cheryl Holley*
PUBLIC SERVICE COMMISSION MANAGER

C-3-96

FOR Entire Territory Served

P.S.C. KY. NO. 7

Revised SHEET NO. 4

Cancelling P.S.C. KY. NO. 6

Revised SHEET NO. 4

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

(15) CONNECT AND RECONNECT SERVICE

TI

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. The Cooperative may make a service charge of \$15.00 for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve months. The service charge shall be \$30.00 if made after regular working hours. Any service charge will be due and payable prior to time of connection.

(16) NOTICE OF TROUBLE

Member or customer should notify Cooperative immediately, should service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity.

(17) POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises, namely, the point of attachment, which is normally the point closest to the utility line. A member or customer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of the special construction. All wiring and equipment, excluding the metering, beyond this point of delivery shall be supplied and maintained by the member.

(18) FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the twelve (12) months period immediately preceding the failure.

Public Service Commission

JAN 28 1982

(19) DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. When an extension of distribution line to serve an applicant or group of applicants amounts to more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members

DATE OF ISSUE January 7, 1982 DATE EFFECTIVE January 1, 1982
ISSUED BY [Signature] General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C-3-96

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 6

ORIGINAL Sheet No. 5

Cancelling P.S.C. Ky. No.

Sheet No.

BLUE GRASS R.E.C.C.

RULES AND REGULATIONS

(19) DISTRIBUTION LINE EXTENSIONS - Continued

who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions of laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made. Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Commission.

(20) UNDERGROUND EXTENSIONS OF SERVICE

T Underground extensions of service shall be provided to members or developers as provided in Public Service Commission Rules and Regulations 807 KAR 2:050, Section 20.

(21) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

N All fees including Membership Fee must be paid at the time application for service is made. All extensions up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made, provided the consumer shall pay the Cooperative a "consumer advance for construction" of fifty (\$50.00) dollars. In addition to any other charges required by the Cooperative for all other consumers. This advance shall be refunded at the end of one (1) year if service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, an advance equal to the reasonable costs incurred for that portion of service beyond 300 feet plus fifty (\$50.00) will be required. The advance for extensions greater than 300 feet and less than 1,000 feet shall be refunded to the consumer over a four year period in equal amounts for each year service is continued. If the service is disconnected for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any consumer who did not make the advance originally. For extensions beyond 1,000 feet, the extension policy as set forth in Item 19, Distribution Line Extensions, of

RECEIVED PUBLIC SERVICE COMMISSION SEP 27 1977

DATE OF ISSUE September 26, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY [Signature] General Manager

Drawer D, Nicholasville, Ky. 40356

Title Address

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. KY. NO. 9

3rd Revised SHEET NO. 5A

Cancelling P.S.C. KY. NO. 8

2nd Revised SHEET NO. 5A

RULES AND REGULATIONS

EXHIBIT A

Average Primary Single Phase Underground Cost Differential

Average Cost of Underground Per Foot	\$7.66
Average Cost of Overhead Per Foot	<u>4.66</u>
(Average Cost Differential Per Foot)	\$3.00

This information was based on Work Order Schedules 506, 507, and 508. (Does not include Rock Clause or Road Crossings which will be paid in full by the person requesting the Underground Primary)

Secondary Single Phase Underground Cost Differential

There is no cost differential for Secondary if an inspected conduit system is provided by the consumer which meets NESC. The length of run will be limited by voltage drop calculations.

TYPICAL ROCK CLAUSE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rock will be removed on an actual basis.

MAY 1 1989

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Glenn Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE May 1, 1989 DATE EFFECTIVE May 1, 1989
ISSUED BY *James Taylor* General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C3-96

FOR ENTIRE TERRITORY SERVED
 P.S.C. Ky. No. 6
 ORIGINAL Sheet No. 6
 Cancelling P.S.C. Ky. No. _____
 Sheet No. _____

BLUE GRASS R.E.C.C.

RULES AND REGULATIONS

(21) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES - Continued

these Rules and Regulations, shall apply.

The applicant shall be responsible for the installation of necessary service equipment and provide the proper supporting structure in accordance with the National Electrical Safety Code and the National Electrical Code.

Mobile Homes must be set in place before service is extended. Upon completion of setting mobile home in place, applicant must advise Cooperative Office and request service. Normally, service can be extended within five (5) working days after notification providing there are no unusual circumstances such as bad weather, right-of-way problems, etc.

(22) RE-LOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement, or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction. If the Cooperative's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the Cooperative shall make the necessary relocation at its own expense; if the Cooperative's poles, anchors, or other facilities are located on private property, the political subdivision shall then agree to reimburse the Cooperative.

When the Cooperative is requested to relocate its facilities for any reason(s), provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met:

- a. The relocation is made for the convenience of the Cooperative.
- b. The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- c. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

CHECKED
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 SEP 27 1977
 by [Signature]
 ENGINEERING DIVISION

(23) TEMPORARY SERVICE

Facilities that are temporary in nature such as for construction contractors, seasonal services, carnivals, etc. will be provided to consumers desiring such facilities, provided they pay an advance fee equal to the reasonable cost of providing and removing such facilities. A payment may be required to cover

DATE OF ISSUE September 26, 1977 DATE EFFECTIVE November 1, 1977
 Month Day Year Month Day Year
 ISSUED BY [Signature] General Manager Drawer D, Nicholasville, Ky. 40356
 Address

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR BLUE GRASS RECC
PSC KY NO. 7
2ND REVISED SHEET NO. 7
CANCELLING ERC KY. NO. 6
1ST REVISED SHEET NO. 7

RULES AND REGULATIONS

(23) TEMPORARY SERVICE - Continued
estimated usage of electricity. Upon termination of temporary service the payment paid on estimated usage will be adjusted to actual usage, either a refund or additional billing will be issued to such temporary member or customer.

(24) DISCONTINUANCE OF SERVICE
The Cooperative may refuse to connect or continue service to a member under the following conditions:

- a. Non-payment of bills.
- b. Fraudulent or illegal use of service. If the meter or other equipment belonging to the Cooperative is tampered or interfered with or the appearance of current-theft devices on the premises of the member, the consumer supplied shall pay the amount the Cooperative estimates is due for service rendered but not registered on the Cooperative's meter and for such repairs and replacements as are necessary.

In disconnecting the illegal service, actual cost (C) to disconnect will be charged if it is required to be disconnected at the transformation. This estimated cost is \$72.00 based on the following detail:

Estimated Trip - 1 Hour	
2 Man Crew - Labor - \$18.00 Hr. Avg. X 2 =	\$36.00
Overhead	36.00
Total Estimated Cost	\$72.00

- c. When dangerous conditions exist, service shall be discontinued.
- d. When applicant or member is indebted to the Cooperative for services furnished until indebtedness is paid.
- e. When applicant or member refuses to provide reasonable access to premises.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue December 16, 1992 Date Effective December 16, 1992

Issued by [Signature] General Manager, JAN 30 1993

PO Box 990, Nicholasville, Kentucky 40340-0990

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C 3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
PSC KY. NO. 7
2ND REVISED SHEET NO. 8
CANCELLING ERC KY NO. 6
1ST REVISED SHEET NO. 8

RULES AND REGULATIONS

- f. Non-compliance with state, local, and any other codes, rules and regulations that are applicable to providing service.

If discontinuance is for non-payment of bills, the consumer shall be given at least ten (10) days written notice, separate from the original bill, disconnect shall be effected not less than twenty-seven (27) days after the original bill unless, prior to discontinuance, a residential consumer presents to the Cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the Cooperative notifies the consumer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

(25) CONSUMER'S WIRING STANDARDS

All wiring of member or consumer must conform to Cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter.

(26) INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the

Date of Issue December 16, 1992 Date Effective December 16, 1992

Issued by *J. A. Chewer* General Manager

PO Box 990, Nicholasville, Ky. 40340-0990

PUBLIC SERVICE COMMISSION
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EFFECTIVE

JAN 30 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: *Shirley Helle*
PUBLIC SERVICE COMMISSION MANAGER

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
PSC KY. NO. 8
2ND REVISED SHEET NO. 8A
CANCELLING ERC KY NO. 7
1ST REVISED SHEET NO. 8

RULES AND REGULATIONS

National Electrical Code or other governing bodies, but such inspections or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's Rules, or from accidents which may occur upon member's premises.

(27) FRANCHISE FEE

The franchise fee of any local governmental unit shall be assessed only against consumers located within the boundaries of the franchising unit of government and shall be listed as a separate item on the bills of the consumers located within the franchised area with a designation on the bill of the amount of the franchise fee and the unit of government to which the fee is payable.

PO Box 990, Nicholasville, Kentucky 40340-0990

Date of Issue December 16, 1992 Date Effective December 16, 1992
Issued by *John Brewer* General Manager JAN 30 1993

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5:0 11.
SECTION 9 (1)
BY: *George Helle*
PUBLIC SERVICE COMMISSION MANAGER

C 3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. KY. NO. 6
Original SHEET NO. 9
Cancelling P.S.C. KY. NO. _____
SHEET NO. _____

RULES AND REGULATIONS

(28) ENERGY EMERGENCY CONTROL PROGRAM - Re: PSC Admin. Case No. 240

(N)

Purpose - To provide a plan for reducing the consumption of electric energy on Blue Grass Rural Electric Cooperative's (Cooperative) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix B
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix C

Procedures -- In the event of a potential severe coal shortage, such as one resulting from a general coal strike the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operations" referred to below will be furnished by East Kentucky Power Cooperative, Inc. (EKP) which supplies the wholesale power to the cooperative.

I. To be initiated when fuel supplies, as advised by East Kentucky Power Cooperative, Inc., are decreased to 50 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

- 1) Curtail the use of energy in all cooperative offices and other cooperative uses.

II. To be initiated when fuel supplies, as advised by EKP, are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

- 1) Curtail electric energy consumption by member-consumers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context of the contract provisions.
- 2) In cooperation with EKP and through use of the news media and direct

CHECKED
MAY 4 1981
B. Richmond
REGISTRATION AND TAXES

DATE OF ISSUE February 2, 1981 DATE EFFECTIVE March 31, 1981
ISSUED BY [Signature] General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. KY. NO. 6
Original SHEET NO. 10
Cancelling P.S.C. KY. NO. _____
SHEET NO. _____

RULES AND REGULATIONS

II. 2) Continued

member-consumer contact, appeal to all member-consumers to voluntarily reduce their use of electric energy as much as possible, and in any case, endeavor to reduce the nonessential usage of electricity (Priority Level IV) by at least 25%.

- 3) Utilize voltage reduction as a means of reducing KWH consumption if this is deemed a feasible and viable measure in the Cooperative's service area.
- 4) In cooperation with EKP the Cooperative shall advise member-consumers of the nature of the mandatory program to be introduced in Section III below through direct contact and mass media, and establish an effective means of answering specific member-consumer inquiries concerning the impact of the mandatory program on his or her electricity availability.

III. To be initiated - in the order indicated below -- when fuel supplies are decreased to 30 day's operation of coal-fired plants and continued downward trend in coal stocks is anticipated:

- 1) Implement mandatory curtailment of the use of electric service by all member-consumers as indicated below:
 - (a) Priority Level IV - 100%
 - (b) Priority Level III - 25% (based on the "monthly base period use" as defined in Appendix D)
 - (c) Priority Level II - 15%
- 2) The Cooperative shall advise all member-consumers mandatory program specified in Section IV below:

CHECKED
 MAY 4 1981
 by *B. Richmond*
 RATES AND TARIFFS

IV. To be initiated when fuel supplies are decreased to 20 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated:

- 1) Implement mandatory curtailment of the use of electric service by all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human

DATE OF ISSUE February 2, 1981 DATE EFFECTIVE March 31, 1981
 ISSUED BY *[Signature]* General Manager
 ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
P.S.C. KY. NO. 6
Original SHEET NO. 11
Cancelling P.S.C. KY. NO. _____
SHEET NO. _____

RULES AND REGULATIONS

IV. 1) Continued

life and safety, protection of human physical plant facilities,
and employees' security.

- 2) The Cooperative shall advise all member-consumers of the
mandatory program specified in Section V below.

V. To be initiated as a measure of last resort when fuel supplies are
decreased to 15 days' operation of coal-fired generation and continued downward
trend in coal stocks is anticipated:

- 1) Implement procedures, subject to Commission approval, for
interruption of selected distribution circuits on a rotational
basis, while minimizing -- to the extent practicable -- interruption
to Priority Level I.

With regard to mandatory curtailments identified in Sections III, IV,
and V above, the Cooperative proposes to monitor compliance after the fact, to
the extent feasible, as approved by the Commission. A member-consumer exceeding
his or her electric energy allotment would be warned to curtail his or her usage
or face, upon continuing noncompliance, for any period of time, and upon one
day's written notice, disconnection of electric service for the duration of the
energy emergency.

Termination of Energy Emergency - - The Energy Emergency Control Program shall
be terminated upon notice to the Commission, when (a) the remaining days of
operation of coal-fired generation is at least 20 days, (b) coal deliveries
have been resumed, and (c) there is reasonable assurance that the coal stocks
are being restored to adequate levels.



DATE OF ISSUE February 2, 1981 DATE EFFECTIVE March 31, 1981
ISSUED BY [Signature] General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. KY. NO. 6

Original SHEET NO. 12

Cancelling P.S.C. KY. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

APPENDIX "B"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals", which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

- Continued -

CHECKED
 Public Service Commission
 MAY 4 1981
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE February 2, 1981 ⁴⁻⁹⁻⁸¹ DATE EFFECTIVE March 31, 1981
 ISSUED BY [Signature] General Manager
 ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C3-96

FOR Entire Territory Served

P.S.C. KY. NO. 6

Original SHEET NO. 13

Cancelling P.S.C. KY. NO. _____

_____ SHEET NO. _____

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

Appendix "B" - Essential Health and Safety Uses (Continued)

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

CHECKED
Public Service Commission
MAY 4 1981
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE February 2, 1981 ⁴⁻⁹⁻⁸¹ DATE EFFECTIVE March 31, 1981
ISSUED BY [Signature] General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C 3-26

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. KY. NO. 6

Original SHEET NO. 14

Cancelling P.S.C. KY. NO. _____

SHEET NO. _____

RULES AND REGULATIONS

APPENDIX "C"

NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.



DATE OF ISSUE ~~February 2, 1981~~ ⁴⁻⁹⁻⁸¹ DATE EFFECTIVE March 31, 1981
ISSUED BY *[Signature]* General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C-3-96

FOR Entire Territory Served

P.S.C. KY. NO. 6

Original SHEET NO. 15

Cancelling P.S.C. KY. NO. _____

_____ SHEET NO. _____

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

APPENDIX "D"

MONTHLY BASE PERIOD

'Monthly Base Period Use' is defined as the customer's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installation or removal of equipment or a change in operating rate as computed in the formula.

Upon application by the member-consumer and agreement by the Cooperative, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For member-consumer connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the member-consumer and the Cooperative.

$$AMBP = CM \times \frac{PQ}{BPQ}$$

WHERE:

AMBP = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding month during the year immediately preceding the current year.

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

Example: (Curtailment ordered during month of May 1977)

FILED
MAY 4 1981
B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE February 2, 1981 DATE EFFECTIVE March 31, 1981
ISSUED BY [Signature] General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C-3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. KY. NO. 6

Original SHEET NO. 16

Cancelling P.S.C. KY. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

Appendix "D" - Monthly Base Period (Continued)

1st Curtailment Month

Since the April 1977 billing may not always be available, then for uniformity to all member-consumers -- from the time curtailment is ordered until the May meter reading date:

$$\text{May '77} = \frac{(\text{Jan., Feb., March}) '77 \times \text{May}'76}{(\text{Jan., Feb., March}) '76}$$

2nd Curtailment Month

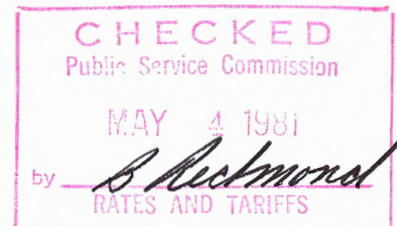
$$\text{June '77} = \frac{(\text{Feb., Mar., April}) '77 \times \text{June}'76}{(\text{Feb., Mar., April}) '76}$$

3rd Curtailment Month

Since May '77 will reflect electric use under a curtailment, May '77 will be replaced with May '77 as calculated in the 1st Curtailment Month:

$$\text{July '77} = \frac{(\text{Mar., Apr., May}) '77 \times \text{July}'76}{(\text{Mar., Apr., May}) '76}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April 2 to May is considered the May billing period.



DATE OF ISSUE February 2, 1981 DATE EFFECTIVE March 31, 1981
ISSUED BY [Signature] General Manager
ADDRESS P.O. Drawer D, Nicholasville, Kentucky 40356

C-3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For Entire Territory Served
Community, Town or City

P.S.C. NO. 7
Revised SHEET NO. 17
Cancelling P.S.C. NO. 6
Revised SHEET NO. 17

**CLASSIFICATION OF SERVICE
RULES AND REGULATIONS**

(29) COLLECTION OF A RETURNED CHECK

If a check is returned from a member's banking institution due to insufficient funds or any other reason, a charge of \$10.00 will be added to the member's account for processing and handling.

If a trip to collect the check has to be made by a Cooperative representative, an additional \$15.00 will be added. These charges will be due and payable at the time the returned check amount is collected.

(30) COLLECTION AGENT PROCESSING

All collection and/or legal fees incurred in the collection of any membership, or any unpaid debt, will be the sole responsibility of and payable by the member or the person whose name the account is billed to.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 13 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 13, 1995

DATE EFFECTIVE July 13, 1995

ISSUED BY *Jordan C. Neal*
Name of Officer

TITLE President and CEO

C3-96



BLUE GRASS RECC
 P.O. Box 990
 Nicholasville, KY 40340-0990
 Headquarters Office (806) 885-4191
 District Office (806) 823-1582

KEEP THIS PORTION
 FOR YOUR RECORDS

BLUE GRASS RECC
 P.O. BOX 990
 NICHOLASVILLE, KY
 40340-0990

PRESORTED
 FIRST CLASS MAIL
 U.S. POSTAGE
 PAID 1.02
 NICHOLASVILLE
 KY 40340
 PERMIT NO. 1

PAYMENT MUST BE RECEIVED BEFORE PAST DUE AFTER DATE.

NAME		ACCOUNT NUMBER		CYCLE	SERVICE PERIOD FROM	THRU	NBR DAYS	CURRENT CHARGES		
PRESENT READING	PREVIOUS READING	KWH USED	CODE	CURRENT CHARGES						
KVA DEM		AVG DAILY COST	DIAL	MURK						
RATE CLASS		TYPE	POWER COST ADJ							
METER NUMBER										
METER NUMBER										
INSTALL DATE										
LEVELZED BALANCE	CURRENT BILL								IF PAST DUE PAY THIS AMOUNT	
Add if not Paid by Past Due Date	PREVIOUS BALANCE									
PAST DUE AFTER	TOTAL NET DUE									

RETURN THIS STATE WITH PAYMENT
 NOTICE: BILLING INFORMATION CHANGED SINCE YOU disconnected on my account. However, previous balance. Due date is for current month only.

**BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION**

RULES AND REGULATIONS

Listed Below is the Bill Card Presently Used:

FOR ENTIRE TERRITORY SERVED
 P.S.C. KY NO. _____
 Revised SHEET NO. **25**
 CANCELING P.S.C. KY NO. _____
 SHEET NO. _____

CODES & ABBREVIATIONS	
CODE	DESCRIPTION
1	ENERGY
2	SECURITY LIGHTS
3	STATE TAX
4	SCHOOL TAX
5	POWER COST ADJ.
6	MISCELLANEOUS
7	OTHER CHARGES
8	CONTRACTS/WEATHERIZATION
9	MEMB. & METER DEPOSIT
11	INTEREST
17	LOAD MGT. CREDIT
	FRANCHISE FEE
TYPE BILL	
0	REGULAR BILL
1	ESTIMATED
2	MINIMUM ESTIMATED
3	MINIMUM
4	FINAL BILL
5	PRORATED
6	PRORATED MINIMUM
7	LEVELIZED BILL
8	CONTRACTS/WEATHERIZATION
ABBREVIATIONS	
KWH	KILOWATT-HOURS
KW HOURS	KILOWATT-HOURS
KW DEMAND	KILOWATT DEMAND
KVAR	EXCESS REACTIVE DEMAND
#	NUMBER
%	PERCENTAGE
-	DENOTES CREDIT AMOUNT

BLUE GRASS RECC.
 OFFICE HOURS: 7:45 A.M. - 4:30 P.M.
 MONDAY - FRIDAY
 HOUR SERVICE

**BLUE GRASS RECC IS REGULATED BY
 THE KENTUCKY PUBLIC SERVICE
 COMMISSION, FRANKFORT, KY**

**RATE SCHEDULES AND AN EXPLAN-
 ATION OF HOW TO COMPUTE YOUR
 BILL IS AVAILABLE
 UPON REQUEST.**

**ELECTRICITY IS CLEAN, SAFE AND
 DEPENDABLE.**

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: *Debra C. Neal*
 FOR DATE EFFECTIVE **March 31, 1996**
 PUBLIC SERVICE COMMISSION

DATE OF ISSUE: **March 1, 1996**
 ISSUED BY: *Debra C. Neal*
 ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990
 President/CEO

C. Neal

Form for Filing Rate Schedules

For Entire Territory Served
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. _____
Original Sheet No. 1
Cancelling Sheet No. 18
Sheet No. _____

RULES AND REGULATIONS

Listed below is the Bill Card presently used:

First Class Mail
U.S. Postage
1 oz. Paid
Permit No. 1
Nicholasville
Ky. 40340
PRE-SORTED

DIAL TYPE METER

CYCLOMETER TYPE METER

Billing Date Mo. Day Yr.	Previous Meter Reading	Gross Bill \$ d C R		Net Bill \$ d C R	
Account Number		Gross Bill \$ d C R		Net Bill \$ d C R	

Detach and return this portion of the card with your payment and reading.

BLUE GRASS RURAL ELECTRIC
CO-OPERATIVE CORP.
P.O. Box 990
Nicholasville, KY 40340-0990

From Reading	To Reading	KWH Multiplier	KWH Used	Amount \$	d	C	R
FUEL RATE PER KWH							
BC	CL	THIS STATEMENT IS FOR CONSUMPTION THROUGH		Mo.	Day	Yr.	Net Bill \$ d C R
Rate Schedule	Bill is Delinquent and Gross applies after this date →		Mo.	Day	Yr.	Gross Bill \$ d C R	
Meter Number				Account Number			

Keep For Your Records

BLUE GRASS RECC

Office Hrs. 7:45 a.m. - 4:30 p.m.
Monday - Friday

REGISTER ANY INQUIRY OR COMPLAINT ABOUT YOUR BILL PRIOR TO DUE DATE BY WRITING:

BLUE GRASS RECC
NICHOLASVILLE, KY 40356
885-4191
OR
RICHMOND, KY 40475
623-1582

TO REPORT OUTAGES: CALL
NICHOLASVILLE, KY. RICHMOND, KY.
885-4191 623-1582

BLUE GRASS RECC IS REGULATED BY THE KENTUCKY PUBLIC SERVICE COMMISSION FRANKFORT, KY.

CODES

R - Regular Bill	S - Security Light Only
M - Minimum Bill	K - KVA Minimum
E - Estimated Bill	C - Changed Meter
F - Final Bill	"C" in Cr Column denotes a credit or a credit balance.
P - Prorated Bill	
I - Inactive with Balance	
B - Budget Bill	

RATE SCHEDULES AND AN EXPLANATION OF HOW TO COMPUTE YOUR BILL INCLUDING FUEL CHARGES IS AVAILABLE UPON REQUEST.

- CHECK US FOR A SAFE AND RELIABLE ELECTRIC WATER HEATER.
- DETACH AND RETURN THIS PORTION OF THE STATEMENT WITH YOUR PAYMENT.
- A LATE PAYMENT MAY NOT SHOW ON THIS BILL.

DATE ISSUED May 27, 1992 DATE EFFECTIVE May 27, 1992

ISSUED BY *[Signature]* GENERAL MANAGER
ADDRESS PO BOX 990, NICHOLASVILLE KY 40356

EFFECTIVE

JUL 1 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

[Handwritten marks]



Blue Grass Rural Electric Cooperative Corporation

PO Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990 • (606) 885-4191 FAX: (606) 885-2854

APPLICATION FOR MEMBERSHIP AND ELECTRIC SERVICE

The undersigned, (hereinafter called the "Applicant") hereby applies for membership in, and agrees to purchase electric energy from Blue Grass Rural Electric Cooperative Corporation, (hereinafter called the "Corporation") upon the following terms:

1. Applicant will pay to the Corporation the sum of \$25.00 which will constitute the Membership Fee.
2. The Applicant will pay at the rate which will be fixed by the Board of Directors of the Corporation for all electric energy purchased from the Corporation.
3. The Applicant does hereby grant the Corporation the necessary rights, privileges, and easement to construct, extend, operate, replace, repair and perpetually maintain on the property owned or occupied by the Applicant and deliver to the Corporation any conveyances, grant or instrument which the Corporation shall deem necessary or convenient for said purposes or any of them. Any extensions shall be located along existing exterior boundary lines and interior fence lines when feasible.
4. The Applicant will comply with and be bound by the provisions of the Articles of Incorporation and Bylaws of the Corporation, of which that person will be a member, and such Bylaws as may from time to time be adopted by the Corporation.
5. The Applicant is liable for all debts incurred from the purchase of electric energy and agrees to pay all collection and/or legal fees necessary in the collection of all unpaid debts incurred in the applicants name.

The acceptance of this Application by the Corporation shall constitute an agreement between the Applicant and the Corporation and the contract for electric service is made available by the Corporation to the Applicant until cancelled.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 13 1995

APPLICANT SIGNATURE

DATE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

PRINT APPLICANT'S NAME

BY: John P. ...
SPOUSE
FOR THE PUBLIC SERVICE COMMISSION

APPLICANT SOCIAL SECURITY NO.

SPOUSE SOCIAL SECURITY NO.

SERVICE LOCATION (STREET & CITY)

C 3-26

RULES AND REGULATIONS

(28) ENERGY EMERGENCY CONTROL PROGRAM - Re: PSC Admin. Case No. 240

Purpose - To provide a plan for reducing the consumption of electric energy on Blue Grass Rural Electric Cooperative's (Cooperative) system in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses -- as defined in Appendix B
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses -- as defined in Appendix C

Procedures - In the event of a potential severe coal shortage, such as one resulting from a general coal strike, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. The "days' operations" referred to below will be furnished by East Kentucky Power Cooperative, Inc. (EKP) which supplies the wholesale power to the Cooperative.

- I. To be initiated when fuel supplies, as advised by East Kentucky Power Cooperative, Inc., are decreased to 50 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

1) Curtail the use of energy in all Cooperative offices and other Cooperative uses.

- II. To be initiated when fuel supplies, as advised by EKP, are decreased to 40 days' operation of coal-fired generation and a continued downward trend in coal stocks is anticipated:

1) Curtail electric energy consumption by member-consumers on interruptible contracts to a maximum number of hours of use per week as negotiated within the context of the contract provisions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY: *Steve Shewer*

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

C4-96

RULES AND REGULATIONS

(28) ENERGY EMERGENCY CONTROL PROGRAM - Continued

2) In cooperation with EKP and through use of the news media and direct member-consumer contact, appeal to all member-consumers to voluntarily reduce their use of electric energy as much as possible, and in any case, endeavor to reduce the nonessential usage of electricity (Priority Level IV) by at least 25%.

3) In cooperation with EKP the Cooperative shall advise member-consumers of the nature of the mandatory program to be introduced in Section III below through direct contact and mass media, and establish an effective means of answering specific member-consumer inquiries concerning the impact of the mandatory program on his or her electricity availability.

III. To be initiated - in the order indicated below - when fuel supplies are decreased to 30 days' operation of coal-fired plants and continued downward trend in coal stocks is anticipated:

1) Implement mandatory curtailment of the use of electric service by all member-consumers as indicated below:

(a) Priority Level IV - 100%

(b) Priority Level III - 25% (based on "monthly base period use" as defined in Appendix D)

(c) Priority Level II - 15%

IV. To be initiated when fuel supplies are decreased to 20 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
MARCH 31, 1996

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: Jordan C. Neal, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

CH-96

RULES AND REGULATIONS

(28) ENERGY EMERGENCY CONTROL PROGRAM - Continued

- 1) Implement mandatory curtailment of the use of electric service by all priority levels (including Priority Level I) at a minimum service level which is not greater than that required for protection of human life and safety, protection of human physical plant facilities, and employee's security.
- 2) The Cooperative shall advise all member-consumers of the mandatory program specified in Section V below.

V. To be initiated as a measure of last resort when fuel supplies are decreased to 15 days' operation of coal-fired generation and continued downward trend in coal stocks is anticipated:

- 1) Implement procedures, subject to Commission approval, for interruption of selected distribution circuits on a rotational basis, while minimizing -- to the extent practicable -- interruption to Priority Level I.

With regard to mandatory curtailments identified in Sections III, IV, and V above, the Cooperative proposes to monitor compliance after the fact, to the extent feasible, as approved by the Commission. A member-consumer exceeding his or her electric energy allotment would be warned to curtail his or her usage, or face, upon continuing noncompliance, for any period of time, and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

Termination of Energy Emergency - The Energy Emergency Control Program shall be terminated upon notice to the Commission, when (a) the remaining days of operation of coal-fired generation is at least 20 days, (b) coal deliveries have been resumed, and (c) there is reasonable assurance that the coal stocks are being restored to adequate levels

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION.

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: Justin C. Neal, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

C4-96

RULES AND REGULATIONS

APPENDIX "B"

Essential Health and Safety Uses

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses which the Commission may subsequently identify:

- (a) "Hospitals," which shall be limited to institutions providing medical care to patients.
- (b) "Life Support Equipment," which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions," which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations," which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communications Services," which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services," which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services," which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services," which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine," which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan S. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: *Alan Shewe*, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

C 4-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 20
CANCELING P.S.C. KY NO. _____
SHEET NO. _____

RULES AND REGULATIONS

Appendix "B" - Essential Health and Safety Uses - Continued

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Quinton C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: *John Chewer*, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

C4-96

RULES AND REGULATIONS

APPENDIX "C"

Nonessential Uses

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of no less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- (g) Energy use greater than that which is the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: John Chewer, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

C4-96

RULES AND REGULATIONS

APPENDIX "D"

Monthly Base Period

"Monthly Base Period Use" is defined as the customer's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three-month period due to the installation or removal of equipment or a change in operating rate as computed in the formula.

Upon application by the member-consumer and agreement by the Cooperative, a one-time adjustment of the monthly energy use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three-month usage (PQKWH), will be made to correct any abnormalities of energy use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For member-consumers connected after December 31 of the year preceding the current year by one year, base period energy use will be negotiated between the member-consumer and the Cooperative.

$$AMBP = CM \times PQ/BPQ$$

Where:

AMBP = Adjusted Monthly Base Period (KW or KWH).

CM = Corresponding month during the year immediately preceding the current year.

PQ = Average use (KW or KWH) for the second, third and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with AMBP previously calculated for that month.

BPQ - Average of corresponding three monthly billings prior to CM.

Example: (Curtailment ordered during month of May 1977)

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
EFFECTIVE

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: *Jordan C. Neal*, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

C 4-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 23
CANCELING P.S.C. KY NO. _____
SHEET NO. _____

RULES AND REGULATIONS

Appendix "D" - Monthly Base Period - Continued

1st Curtailment Month

Since the April 1977 billing may not always be available, then for uniformity to all member-consumers -- from the time curtailment is ordered until the May meter reading date:

May '77 = (Jan., Feb., March) '77 x June '76
(Jan., Feb., March) '76

2nd Curtailment Month

June '77 = (Feb., March, April) '77 x June '76
(Feb., March, April) '76

3rd Curtailment Month

Since May '77 will reflect electric use under a curtailment, May '77 will be replaced with May '76 as calculated in the 1st Curtailment Month:

July '77 = (March, April, May) x July '76
(March, April, May) '76

NOTE: The nomenclature for any one billing period is determined by the last reading date in that period, i.e., a bill from April 2 to May is considered the May billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY: *[Signature]*, President/CEO

ADDRESS: P.O. Box 990, Nicholasville, KY 40340-0990

CH-96

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

BLUE GRASS RECC

OF
NICHOLASVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

FILED

JUL 27 1984

PUBLIC SERVICE
COMMISSION

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheel

ISSUED BY Blue Grass RECC
(Name of Utility)

BY: [Signature]
GENERAL MANAGER

C-3-96

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

BLUE GRASS RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Blue Grass RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Jacob P. Taylor
Name of Officer

TITLE

GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

C-3-26

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

BLUE GRASS RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none">All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.All power from qualifying facilities will be sold to Blue Grass RECC.Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.Seller shall provide reasonable protection for the Blue Grass RECC system and East Kentucky Power System including, but not limited to, the following:<ol style="list-style-type: none">SynchronizationPhase and Ground FaultsHigh or Low VoltageHigh or Low FrequencySeller shall provide lockable disconnect switch accessible at all times by Blue Grass RECC and East Kentucky Power personnel.Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.Seller's plans must be approved by Blue Grass RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ELECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

J. Taylor
Name of Officer

TITLE

GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

C3-96

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

BLUE GRASS RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Blue Grass RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
10. Seller shall allow 24 hour access to all metering equipment for Blue Grass RECC and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Blue Grass RECC or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Blue Grass RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Blue Grass RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)
BY Jordan C. Mel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jacob A. Taylor TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

23-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Marketing Rate (EST)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month: .03165 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Justin C. Nash
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

Justin C. Nash

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C 3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 1
CANCELING P.S.C. KY. NO. _____
_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (EST)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month: .031380 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

[Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

**Blue Grass Rural Electric
Cooperative Corporation**
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 7
Revised SHEET NO. 1
Cancelling P.S.C. NO. 6
Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
GS-2 OFF PEAK RETAIL MARKETING RATE (EST)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month - .03165 per kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May thru September	10:00 p.m. to 10:00 a.m.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 01 1995

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY J. H. Chewer TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C3-26

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 3

3rd Revised SHEET NO. 2

CANCELLING P.S.C. NO. 2

2nd Revised SHEET NO. 2

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

GS-2 OFF PEAK RETAIL MARKETING RATE (EST) - CONT'D RATE PER UNIT

Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Delayed Payment Charge

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. MAY 1 1991

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Terms and Conditions

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential, Farm and Non-Farm. This rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate Schedule A.

Date of Issue April 10, 1991 Date Effective May 1, 1991

Issued by [Signature] Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission

of Kentucky in Case No. 90-368 Dated April 3, 1991

C3-26

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This agreement made and entered into between BLUE GRASS
RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called "BLUE
GRASS") AND
(hereinafter called "MEMBER", whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants here-
inafter set forth, the parties agree as follows:

1. In order to qualify for the ETS rate, Member shall purchase and install an electric thermal storage heating unit(s), (hereinafter called ETS unit(s) from BLUE GRASS.
2. Member may purchase an ETS Unit(s) from BLUE GRASS or from other sources, but must comply with the special metering and wiring specifications set forth by BLUE GRASS before the special discounted electric rate can be granted. BLUE GRASS or its representative will perform necessary modifications or replacement of existing house wiring at Member's request and at Member's expense. An inspection by BLUE GRASS will be required for such wiring changes performed by other licensed electricians solely for the purpose of certifying conformance with the above mentioned specifications.

All modifications, additions, or replacement to existing wiring and equipment done by BLUE GRASS employees or representatives will be done in accordance with safety standards as outlined in the "National Electric Code".

3. After installation of the unit(s), BLUE GRASS guarantees a minimum of ten(10) hours off-peak storage availability per day during the seven(7) month heating season of October through April for ten(10) years from the date of installation.
*PUBLIC SERVICE COMMISSION OF KENTUCKY
OCT 1 1988*
4. BLUE GRASS further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s), pursuant to BLUE GRASS tariff GS-2 OFF-PEAK RETAIL MARKETING RATE (ETS), shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten(10) years from date of installation.
*PURSUANT TO 1987 KAR 5:011,
PUBLIC SERVICE COMMISSION MANAGER*

C3-96

5. BLUE GRASS fully warrants parts and service on ETS unit(s) purchased from BLUE GRASS for three (3) years from date of installation.

Service availability on the remaining seven (7) years of the contract will be guaranteed by BLUE GRASS at the Member's expense.

BLUE GRASS will continue to service ETS unit(s) beyond the initial ten (10) year period only if such service is not available in the local marketplace.

6. Installed ETS unit (s) are considered permanent installations. Relocation of installed unit(s) inside or outside the home will void the free parts and service portion of the above mentioned warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.
7. Member agrees to participate in any electronic load control program initiated by BLUE GRASS, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).
8. The rate discount offered herein may be transferred or assigned to another member of BLUE GRASS who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY
9. BLUE GRASS retains the right to periodically inspect ETS unit(s) installations through its employees or representatives. OCT 1 1988
10. Discounted rates for ETS energy used are contingent upon 6-011, modified wiring, equipment, and/or timing devices operating as specified by BLUE GRASS employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the last block of the regular residential or small commercial rates shall apply to all ETS energy used. PUBLIC SERVICE COMMISSION MANAGER
11. All modifications, additions, or replacement to existing wiring and equipment done by BLUE GRASS employees or representatives will be done in accordance with safety standards as outlined in the "National Electric Code".

BLUE GRASS, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save BLUE GRASS harmless therefrom.

C 3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 3
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

RATES

Customer Charge (No Usage)
Energy Charge per kWh

\$5.30 per meter, per month
.05230

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY [Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

CBA6

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 3
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage)
Energy Charge per kWh

\$5.30 per meter, per month
.05275

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

J. A. Chewer

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C 3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 26
Revised SHEET NO. 3
Cancelling P.S.C. NO. 25
Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
GS-1 (RESIDENTIAL, FARM AND NON-FARM)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other out-buildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage)	\$5.30 per meter, per month
Energy Charge per KWH	.05275

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY *J. H. Chewer* TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C 3-96

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City
P.S.C. NO. 21

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

17th Revised SHEET NO. 4
CANCELLING P.S.C. NO. 20
16th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>GS - 1 Residential, Farm & Non-Farm - Continued</u>	

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Minimum Charges:

The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

Delay Payment Charge:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

MAY 1 1991

Special Rules:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

The capacity of individual motors served under this schedule may not exceed 10 horsepower.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer
Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 3, 1991

C 3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

BLUE GRASS RURAL ELECTRIC

PSC NO. 22

COOPERATIVE CORPORATION

12TH REVISED SHEET NO. 4a

Name of Issuing Corporation

CANCELLING PSC NO. 21

11TH REVISED SHEET NO. 4a

CLASSIFICATION OF SERVICE

GS-1 Residential, Farm & Non-Farm - Continued

RATE PER UNIT

(C) Budget Billing:

The Cooperative has a levelized budget billing plan that is available to residential consumers. Qualified consumers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is no account settlement (catch-up) month. Monthly payments are based on average kilowatt hour usage for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debits shall become due and payable or any credits accumulated shall be refunded or credited to the account.

The Cooperative may cancel a consumer's levelized account of delinquency (untimely payment), or non-payment (returned checks or no payment), or failure to pay the exact amount of the bill.

Date of Issue May 27, 1992 Date Effective May 27, 1992
Issued by Donald R. Shewe General Manager
Address P.O. BOX 990, NICHOLASVILLE, KY. 40340-0990

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Shane Deller
PUBLIC SERVICE COMMISSION MANAGER

C 3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 25
Revised SHEET NO. 5
Cancelling P.S.C. NO. 24
Revised SHEET NO. 5

CLASSIFICATION OF SERVICE C-1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER	
<u>APPLICABLE</u> Entire territory served	
<u>AVAILABILITY</u> Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.	
<u>TYPE OF SERVICE</u> Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.	
<u>RATE</u>	
<u>Demand Charge</u>	
First 10 KW of billing demand	No Charge
Over 10 KW of billing demand	\$ 6.23
<u>Energy Charge (Under 50 KW)</u>	
First 3,000 KWH	.05700
All Over 3,000 KWH	.05220
<u>Customer Charge</u>	\$ 6.95
<u>Fuel Adjustment Clause</u>	
All rates are applicable to the Fuel Adjustment Clause	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995

ISSUE BY *J. G. Brewer* TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 6
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand
Over 10 kW of billing demand

No charge
\$ 6.23

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Energy Charge (Under 50 kW)

First 3,000 kWh
All Over 3,000 kWh

.05655
.05175

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Customer Charge

\$ 6.95

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

J. A. Chewer
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 6
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge

First 10 kW of billing demand	No charge
Over 10 kW of billing demand	\$ 6.23

Energy Charge (Under 50 kW)

First 3,000 kWh	.05700
All Over 3,000 kWh	.05220

Customer Charge

\$ 6.95

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

J. Dewe
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C 3-96

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 20
15th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 19
14th Revised SHEET NO. 6

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
<u>C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued</u>	

Fuel Adjustment Clause - Continued

and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted MAY 1 1991 for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which average power factor is less than 90% lagging. PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY the Shawn Dallee
PUBLIC SERVICE COMMISSION MANAGER

Minimum Charge:

The minimum monthly charge under the above rate shall

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by Shawn Dallee Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

C3-96

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 20
14th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 18
13th Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued RATE
PER UNIT

Minimum Charge - Continued

be \$6.95 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charge shall be one of the following charges as determined for the consumer in question.

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Delayed Payment Charge:

The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Special Rates:

BY: George Lalle
PUBLIC SERVICE COMMISSION MANAGER

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer
Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 3, 1991

C 3-96

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 20
3rd Revised SHEET NO. 7a

CANCELLING P.S.C. NO. 19
2nd Revised SHEET NO. 7a

CLASSIFICATION OF SERVICE

	RATE
<u>C-1 COMMERCIAL AND INDUSTRIAL LIGHTING - Continued</u>	<u>PER UNIT</u>

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connect and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Hallee
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue <u>April 10, 1991</u>	Date Effective <u>May 1, 1991</u>
Issued by <u>John L. Taylor</u>	Title <u>General Manager</u>
Name of Officer	
Issued by authority of an Order of the Public Service Commission	
of Kentucky in Case No. <u>90-368</u>	Dated <u>April 3, 1991</u>

C 3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 25
Revised SHEET NO. 8
Cancelling P.S.C. NO. 24
Revised SHEET NO. 8

CLASSIFICATION OF SERVICE LP-1 LARGE POWER	
<u>APPLICABLE</u> Entire territory served	
<u>AVAILABILITY</u> Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.	
<u>CONDITIONS</u> An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.	
<u>CHARACTER OF SERVICE</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.	
<u>RATE</u> <u>Maximum Demand Charge</u> \$6.23 per month per KW of billing demand <u>Energy Charge (51-500 KW)</u> Customer Charge \$24.00 First 10,000 KWH .04192 Next 15,000 KWH .03522 Next 50,000 KWH .02962 Next 75,000 KWH .02732 All Over 150,000 KWH .02562	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY [Signature] TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C 3-76

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 22
16th Revised SHEET NO. 9

CANCELLING P.S.C. NO. 21
15th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
<u>LP - 1 Large Power - Continued</u>	

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question: PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(a) The minimum monthly charge as specified in the contract. MAY 1 1991

(b) A charge of \$0.75 per KVA per month of contracted capacity. PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(c) A charge of \$25.00.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

C-3-96

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 20
12th Revised SHEET NO. 9a

CANCELLING P.S.C. NO. 19
11th Revised SHEET NO. 9a

CLASSIFICATION OF SERVICE

	RATE
	PER UNIT
<u>LP - 1</u> <u>Large Power - Continued</u>	

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1991
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer
Issued by authority of an Order of the Public Service Commission
of Kentucky In Case No. 90-368 Dated April 3, 1991

C-3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 25
Revised SHEET NO. 10
Cancelling P.S.C. NO. 24
Revised SHEET NO. 10

CLASSIFICATION OF SERVICE LP-2 LARGE POWER	
<u>APPLICABLE</u> Entire territory served	
<u>AVAILABILITY</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.	
<u>CONDITIONS</u> An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.	
<u>CHARACTER OF SERVICE</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.	
<u>RATE</u> Maximum Demand Charge \$6.23 per month per KW of billing demand <u>Energy Charge (Over 500 KW)</u> Customer Charge \$24.00 First 3,500 KWH .04275 Next 6,500 KWH .03448 Next 140,000 KWH .02935 Next 200,000 KWH .02780 Next 400,000 KWH .02688 Next 550,000 KWH .02596 All Over 1,300,000 KWH .02069	
<u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 01 1995
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY J. D. Shewer TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C-3-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04147
Next 15,000 kWh	.03477
Next 50,000 kWh	.02917
Next 75,000 kWh	.02687
All Over 150,000 kWh	.02517

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

J. E. Chewer
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C B 96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04192
Next 15,000 kWh	.03522
Next 50,000 kWh	.02962
Next 75,000 kWh	.02732
All Over 150,000 kWh	.02562

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

DuChewer

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C 3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 24
Revised SHEET NO. 11
Cancelling P.S.C. NO. 23
Revised SHEET NO. 11

CLASSIFICATION OF SERVICE
LP-2 LARGE POWER - continued

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be one of the following charges as determined for the consumer in question.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 1, 1994 DATE EFFECTIVE January 1, 1995

ISSUE BY *J. Chesser* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated November 25, 1994

C3-26

Form for Filing Rate Schedules For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 20
13th Revised SHEET NO. 12

CANCELLING P.S.C. NO. 19
12th Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

LP - 2 Large Power - Continued RATE
PER UNIT

Minimum Charge - Continued

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of \$0.75 per KVA per month of contract capacity.

Fuel Adjustment Clause:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

All rates are applicable to the Fuel Adjustment and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. BY: Sharon Kella
MAY 1 1991
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

Special Provisions:

1. Delivery Point - If service is furnished as secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

C 3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 20
3rd Revised SHEET NO. 12a

CANCELLING P.S.C. NO. 19
2nd Revised SHEET NO. 12a

CLASSIFICATION OF SERVICE

LP - 2 Large Power - Continued RATE
PER UNIT

1. Delivery Point - Continued

transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 3, 1991

CS-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 28
Revised SHEET NO. 13
Cancelling P.S.C. NO. 27
Revised SHEET NO. 13

CLASSIFICATION OF SERVICE SECURITY LIGHTS	
<u>APPLICABLE</u> Entire territory served	
<u>AVAILABILITY</u> Available to all consumers of the Cooperative subject to its established rules and regulations.	
<u>RATE PER LIGHT PER MONTH</u>	
175 Watt Mercury Vapor	\$ 4.54
400 Watt Mercury Vapor	\$ 6.50
100 Watt High Pressure Sodium	\$ 4.86
250 Watt High Pressure Sodium	\$ 6.73
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION	

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY _____ TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C 3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 28
Revised SHEET NO. 14
Cancelling P.S.C. NO. 27
Revised SHEET NO. 14

CLASSIFICATION OF SERVICE STREET LIGHTING	
<u>APPLICABLE</u> Entire territory served	
<u>AVAILABILITY</u> State and local governments subject to established rules and regulations.	
<u>RATE PER LIGHT PER MONTH</u>	
70 Watt High Pressure Sodium (Ornamental)	\$ 5.04
100 Watt High Pressure Sodium (Ornamental)	\$ 6.47
250 Watt High Pressure Sodium (Ornamental)	\$ 8.47
70 Watt High Pressure (Colonial) (15 foot mounting height)	\$ 7.82
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 01 1995 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION	

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY [Signature] TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C3-26

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 15

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.04230
Next 6,500 kWh	.03403
Next 140,000 kWh	.02890
Next 200,000 kWh	.02735
Next 400,000 kWh	.02643
Next 550,000 kWh	.02551
All Over 1,300,000 kWh	.02024

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

J. A. Shewe
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 15

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.04275
Next 6,500 kWh	.03448
Next 140,00 kWh	.02935
Next 200,00 kWh	.02780
Next 400,00 kWh	.02688
Next 550,00 kWh	.02596
All Over 1,300,000 kWh	.02069

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: John C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY *John C. Neal*
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C 3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 6
Revised SHEET NO. 15
Cancelling P.S.C. NO. 5
Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per KW of billing demand	5.39
Energy Charge per KWH	.02794

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995

ISSUE BY *Jordan C. Neal* TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C-3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 16

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 16

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 1 RATE
PER UNIT

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The Consumer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991

Issued by *[Signature]* Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

23-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 17

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 17

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 1</u>	

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

MAY 1 1991
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
Cham Keller
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
 Issued by *Paul J. Taylor* Title General Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission
 of Kentucky in Case No. 90-368 Dated April 3, 1991

C 3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 18

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 18

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 1 RATE
PER UNIT

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 18, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 3, 1991

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Security Lights

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.51
400 Watt Mercury Vapor	\$ 6.43
100 Watt High Pressure Sodium	\$ 4.84
250 Watt High Pressure Sodium	\$6.69

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY _____

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

CB-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

Security Lights

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.54
400 Watt Mercury Vapor	\$ 6.60
100 Watt High Pressure Sodium	\$ 4.86
250 Watt High Pressure Sodium	\$6.73

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

D. A. Chewer
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C 3-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 19

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.03
100 Watt High Pressure Sodium (Ornamental)	\$ 6.45
250 Watt High Pressure Sodium (Ornamental)	\$ 8.43
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$7.81

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

Jordan C. Neel
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 19
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)	\$ 5.04
100 Watt High Pressure Sodium (Ornamental)	\$ 6.47
250 Watt High Pressure Sodium (Ornamental)	\$ 8.47
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$7.82

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *[Signature]*
DATE EFFECTIVE: March 31, 1996

DATE OF ISSUE: March 1, 1996

ISSUED BY

[Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C-3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 6
Revised SHEET NO. 19
Cancelling P.S.C. NO. 5
Revised SHEET NO. 19

CLASSIFICATION OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per KW of billing demand	5.39
Energy Charge per KWH	.02294

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995

ISSUE BY [Signature] TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 20
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 535.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02758

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

[Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 20
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 535.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02794

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

Justin C. Neal
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 20

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 20

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 2 RATE
PER UNIT

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Power Factor Adjustment:

MAY 1 1991

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

C-3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 21

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 21

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 2</u>	

Fuel Adjustment Clause:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue <u>April 10, 1991</u>	Date Effective <u>May 1, 1991</u>
Issued by <u>[Signature]</u>	Title <u>General Manager</u>
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

C-3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 22

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 22

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 2</u>	

Terms of Payment:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 3, 1991

C-3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 6
Revised SHEET NO. 23
Cancelling P.S.C. NO. 5
Revised SHEET NO. 23

CLASSIFICATION OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per KW of billing demand	5.39
Energy Charge per KWH	.02194

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995

ISSUE BY J. W. Chewer TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C 3-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 24

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02258

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY

[Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C.B.-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. _____
Revised SHEET NO. 24
CANCELING P.S.C. KY. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02294

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Justin C. [Signature]
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY

[Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C-396

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 24

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 24

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 3 RATE PER UNIT

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.
- (c) The consumer charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

Power Factor Adjustment:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Clara Miller
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 90-368 Dated April 3, 1991

C-3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 25

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 25

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C 3

RATE
PER UNIT

Fuel Adjustment Clause:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 28, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 1, 1991

C-3-96

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

P.S.C. NO. 3

2nd Rev. SHEET NO. 26

CANCELLING P.S.C. NO. 2

1st Rev. SHEET NO. 26

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>LARGE INDUSTRIAL RATE - SCHEDULE C 3</u>	

Terms of Payment:

The above rates are net, and payment shall be due by the twenty-fourth (24th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Temporary Service:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue April 10, 1991 Date Effective May 1, 1991
Issued by [Signature] Title General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 90-368 Dated April 3, 1991

C3-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 28

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02158

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY _____

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C B-96

**BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 32

CANCELING P.S.C. KY. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.027785

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	MAR 01 1996
May through September	10:00 a.m. to 10 p.m.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Phyllis Lamm
DIRECTOR, RATES & RESEARCH DIV.

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY *D. Brewer* TITLE: President/CEO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.02813

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan A. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY _____

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C3-96

**Blue Grass Rural Electric
Cooperative Corporation**
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 5
Original SHEET NO. 27
Cancelling P.S.C. NO. 4
Revised SHET NO. 27

CLASSIFICATION OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per KWH	.02813

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY *Jordan C. Neal* TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C3-96

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02194

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.01,
SECTION 9(1)

BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION
DATE EFFECTIVE: March 31, 1996

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY [Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

C-3-96

Blue Grass Rural Electric Cooperative Corporation
 Nicholasville, Kentucky
 Name of Issuing Corporation

P.S.C. NO. 3
 Original SHEET NO. 28

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE B1	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a) through (d) below:</p> <p>(a) Consumer Charge</p> <p>(b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.</p> <p>(c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.</p> <p>(d) Contract provisions that reflect special facilities requirements.</p> <p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor, at the time of his billing demand, is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%), and divided by the power factor.</p> <p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh, as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 1, 1994
 ISSUED BY J. Brewer
 Name of Officer

DATE EFFECTIVE September 1, 1994
 TITLE General Manager

Blue Grass Rural Electric Cooperative Corporation
 Nicholasville, Kentucky

For All Territory Served
 Community, Town or City

C-3-96

Blue Grass Rural Electric Cooperative Corporation
Nicholasville, Kentucky

Name of Issuing Corporation

P.S.C. NO.

3

Original

SHEET NO.

29

CLASSIFICATION OF SERVICE		
LARGE INDUSTRIAL RATE - SCHEDULE B1	RATE PER UNIT	
<p><u>SPECIAL PROVISIONS:</u></p> <p>1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.</p> <p>All wiring, pole lines, and other electric equipment, on the load side of the delivery point, shall be owned and maintained by the Consumer.</p> <p>2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment), on the load side of the delivery point, shall be owned and maintained by the Consumer.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p> <p><u>TEMPORARY SERVICE</u></p> <p>Consumer's requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting, incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>SEP 01 1994</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>

DATE OF ISSUE

June 1, 1994

DATE EFFECTIVE

September 1, 1994

ISSUED BY

Jordan C. Neal
Name of Officer

TITLE

General Manager

Blue Grass Rural Electric Cooperative Corporation
Nicholasville, Kentucky

For All Territory Served
Community, Town or City

C3-26

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.022790

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 1, 1996

ISSUED BY _____ TITLE: President/CEO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated February 28, 1996

C 8-96

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED

P.S.C. KY NO. _____

Revised SHEET NO. 35

CANCELING P.S.C. KY. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per kWh	.02313

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: March 1, 1996

DATE EFFECTIVE: March 31, 1996

ISSUED BY _____

[Signature]
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 94-394 Dated July 26, 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION

C-3-96

Blue Grass Rural Electric
Cooperative Corporation
Name of Issuing Corporation

For All Territory Served
Community, Town or City

P.S.C. NO. 5
Original SHEET NO. 30
Cancelling P.S.C. NO. 4
Revised SHEET NO. 30

CLASSIFICATION OF SERVICE
LARGE INDUSTRIAL RATE - SCHEDULE B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	7.82
Energy Charge per KWH	.02313

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995 DATE EFFECTIVE September 1, 1995
ISSUE BY *J. A. Shewe* TITLE President and CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 94-394 Dated July 26, 1995

C 3-96

Name of Issuing Corporation

P.S.C. NO.

3

Original

SHEET NO.

31

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE B2	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge shall not be less than the sum of (a) through (d) below except during Force Majeure conditions:</p> <p>(a) Consumer Charge</p> <p>(b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.</p> <p>(c) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.</p> <p>(d) Contract provisions that reflect special facilities requirements.</p>	
<p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor, at the time of his billing demand, is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%), and divided by the power factor.</p>	
<p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh, as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

June 1, 1994

DATE EFFECTIVE

September 1, 1994

ISSUED BY

J. A. Shew

TITLE

General Manager

Name of Officer

Blue Grass Rural Electric Cooperative Corporation
 Nicholasville, Kentucky

For All Territory Served
 Community, Town or City

C-3-96

Blue Grass Rural Electric Cooperative Corporation
Nicholasville, Kentucky

Name of Issuing Corporation

P.S.C. NO.

3

Original

SHEET NO.

32

CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL RATE - SCHEDULE B2	RATE PER UNIT
<p><u>SPECIAL PROVISIONS:</u></p> <p>1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.</p> <p>All wiring, pole lines, and other electric equipment, on the load side of the delivery point, shall be owned and maintained by the Consumer.</p> <p>2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment), on the load side of the delivery point, shall be owned and maintained by the Consumer.</p> <p><u>TERMS OF PAYMENT</u></p> <p>The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 5% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p> <p><u>TEMPORARY SERVICE</u></p> <p>Consumer's requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting, incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE

June 1, 1994

DATE EFFECTIVE

September 1, 1994

ISSUED BY

J. D. Chewer
Name of Officer

TITLE

General Manager

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 1

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

CLASSIFICATION OF SERVICE	EFFECTIVE												
CABLE TELEVISION ATTACHMENT RATE	RATE PER UNIT												
<p><u>Applicability</u></p> <p>In all territory served by the company on poles owned and used by the company for their electric plant.</p> <p><u>Availability</u></p> <p>To all qualified CATV operators having the right to receive service.</p> <p><u>Rental Charge</u></p> <p>The yearly rental charges shall be as follows:</p> <table data-bbox="113 1113 1201 1554"> <tr> <td>Two-party pole attachment</td> <td>\$2.63</td> </tr> <tr> <td>Three-party pole attachment</td> <td>\$2.73</td> </tr> <tr> <td>Two-party anchor attachment</td> <td>\$2.97</td> </tr> <tr> <td>Three-party anchor attachment</td> <td>\$1.98</td> </tr> <tr> <td>Two-party grounding attachment</td> <td>\$0.42</td> </tr> <tr> <td>Three-party grounding attachment</td> <td>\$0.26</td> </tr> </table> <p>Pedestal attachment = Same as respective pole charges</p>	Two-party pole attachment	\$2.63	Three-party pole attachment	\$2.73	Two-party anchor attachment	\$2.97	Three-party anchor attachment	\$1.98	Two-party grounding attachment	\$0.42	Three-party grounding attachment	\$0.26	<p>JUN 1 1984</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neel</u></p>
Two-party pole attachment	\$2.63												
Three-party pole attachment	\$2.73												
Two-party anchor attachment	\$2.97												
Three-party anchor attachment	\$1.98												
Two-party grounding attachment	\$0.42												
Three-party grounding attachment	\$0.26												

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY [Signature]
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29 Dated May 12, 1983

C 3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 2

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE OF KENTUCKY, EFFECTIVE

Cable Television Attachment Rate - Continued

JUN 1 1984

RATE PER UNIT

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neel

Billing

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

NOTE: Discount or penalty must apply to all electric customers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

Specifications

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY Jordan C. Neel
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29 Dated May 12, 1983

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 3

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JUN 1 1984

RATE
PER UNIT

Cable Television Attachment Rate - Continued

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Establishing Pole Use - Continued

BY: Jordan C. Neal

construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY

Jack M. Taylor
Name of Officer

TITLE

General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29

Dated May 12, 1983

C-3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 5

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO.

Name of Issuing Corporation

SHEET NO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN - 1 1984

RATE
PER UNIT

Cable Television Attachment Rate - Continued

PURSUANT TO 807 KAR 5.011

Maintenance of Poles, Attachments and Operations - Continued

SECTION 9 (1)

BY: *Jordan C. Neal*

forty-eight(48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation of liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY *Jordan C. Neal*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29 Dated May 12, 1983

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

1

P.S.C. NO. _____

Original

SHEET NO. 6

CANCELLING P.S.C. NO. _____

SHEET NO. _____

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Cable Television Attachment Rate - Continued	JUN 1 1984	RATE PER UNIT
<p>Maintenance of Poles, Attachments and Operations - Continued</p> <p>D. Continued -</p> <p>operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections</u></p> <p>A. <u>Periodic Inspections</u> - Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Made-Ready Inspection</u> - Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damages, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions,</p>	<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u></p>	

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY *John M. Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29

Dated May 12, 1983

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 7

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	PUBLIC SERVICE COMMISSION OF KENTUCKY. EFFECTIVE	RATE PER UNIT
Cable Television Attachment Rate - Continued	JUN 1 1984	
<p><u>Insurance or Bond</u> - Continued</p> <p>A. Continued -</p> <p>contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p> <ol style="list-style-type: none"> 1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky. 2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage. <p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p>	<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neel</u></p>	

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY *J. P. Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29 Dated May 12, 1983

C-3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 8

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE

CLASSIFICATION OF SERVICE

JUN - 1 1984

Cable Television Attachment Rate - Continued

PURSUANT TO 807 KAR 5:011,

RATE
 PER UNIT

Insurance or Bond - Continued

SECTION 9 (1)

BY: Jordan C. Neal

"The insurance or bond provided herein shall also be for the benefit of Blue Grass Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Blue Grass Rural Electric Cooperative Corporation."

Change of Use Provision

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

Abandonment

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof.

DATE OF ISSUE January 12, 1984 DATE EFFECTIVE June 1, 1984

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29 Dated May 12, 1983

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 9

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO.

Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	RATE PER UNIT
Cable Television Attachment Rate - Continued	JUN 1 1984	
<p><u>Abandonment - Continued</u></p> <p>A. Continued -</p> <p>The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p> <p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><u>Rights of Others</u></p> <p>Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>Payment of Taxes</u></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p>	<p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: <i>Jordan C Neel</i></p>	

DATE OF ISSUE January 12, 1984

DATE EFFECTIVE June 1, 1984

ISSUED BY *Jacob Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 251-29 Dated May 12, 1983

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 10

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Cable Television Attachment Rate - Continued	RATE PER UNIT
<p><u>Bond or Depositor Performance</u></p> <p>A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY <u>Jordan C. Keel</u></p>

DATE OF ISSUE January 12, 1984 DATE EFFECTIVE June 1, 1984

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 251-29 Dated May 12, 1983

C3-96

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 11

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
Cable Television Attachment Rate - Continued	RATE PER UNIT
<p><u>Use of Anchors</u></p> <p>The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service</u></p> <p>The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1984 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neal</u></p>	

DATE OF ISSUE January 12, 1984 DATE EFFECTIVE June 1, 1984

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 251-29 Dated May 12, 1983

C3-96

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

BLUE GRASS RECC

OF
NICHOLASVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

FILED

JUL 27 1984

PUBLIC SERVICE
COMMISSION

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Crum

ISSUED BY Blue Grass RECC
(Name of Utility)

BY

Jack P. Taylor
GENERAL MANAGER

C-3-96

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

BLUE GRASS RECC
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Blue Grass RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
JUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Jacob P. Taylor
Name of Officer

TITLE

GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

C 3-96

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

BLUE GRASS RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p><u>TERMS AND CONDITIONS</u></p> <ol style="list-style-type: none">1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.2. All power from qualifying facilities will be sold to <u>Blue Grass</u> RECC.3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.4. Seller shall provide reasonable protection for the <u>Blue Grass</u> RECC system and East Kentucky Power System including, but not limited to, the following:<ol style="list-style-type: none">a. Synchronizationb. Phase and Ground Faultsc. High or Low Voltaged. High or Low Frequency5. Seller shall provide lockable disconnect switch accessible at all times by <u>Blue Grass</u> RECC and East Kentucky Power personnel.6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.7. Seller's plans must be approved by <u>Blue Grass</u> RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO OR/ KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Jordan C. Neel TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C3-96

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

BLUE GRASS RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Blue Grass RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Blue Grass RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Blue Grass RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Blue Grass RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Blue Grass RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Jack M. Taylor* TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

2,396